

Walker Chandiook & Co LLP

Walker Chandiook & Co LLP
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Independent Auditor's Report

To the Members of Crescent Power Limited

Report on the Audit of the Financial Statements

Opinion

1. We have audited the accompanying financial statements of Crescent Power Limited ('the Company'), which comprise the Balance Sheet as at 31 March 2020, the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including Indian Accounting Standards ('Ind AS') specified under section 133 of the Act, of the state of affairs of the Company as at 31 March 2020, and its profit (including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



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Independent Auditors' Report of even date to members of Crescent Power Limited on the financial statements for the year ended 31 March 2020 (cont'd)

Information other than the Financial Statements and Auditor's Report thereon

4. The Company's Board of Directors is responsible for the other information. The other information obtained at the date of this auditor's report is information included in the Director's report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

5. The accompanying financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Ind AS specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. Those Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

8. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



Independent Auditors' Report of even date to members of Crescent Power Limited on the financial statements for the year ended 31 March 2020 (cont'd)

9. As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
 - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
 - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
 - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
 - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

11. As required by section 197(16) of the Act, based on our audit, we report that the Company has paid remuneration to its directors during the year in accordance with the provisions of and limits laid down under section 197 read with Schedule V to the Act.
12. As required by the Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure A, a statement on the matters specified in paragraphs 3 and 4 of the Order.
13. Further to our comments in Annexure A, as required by section 143(3) of the Act, based on our audit, we report to the extent applicable, that:
- a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the accompanying financial statements;
 - b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

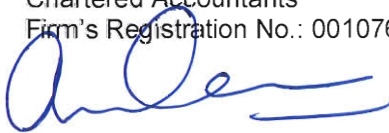


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Independent Auditors' Report of even date to members of Crescent Power Limited on the financial statements for the year ended 31 March 2020 (cont'd)

- c) the financial statements dealt with by this report are in agreement with the books of account;
- d) in our opinion, the aforesaid financial statements comply with Ind AS specified under section 133 of the Act;
- e) on the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2020 from being appointed as a director in terms of section 164(2) of the Act;
- f) we have also audited the internal financial controls with reference to the financial statements of the Company as on 31 March 2020 in conjunction with our audit of the financial statements of the Company for the year ended on that date and our report dated 23 June 2020 as per Annexure B expressed an unmodified opinion;
- g) with respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
 - i. the Company does not have any pending litigation which would impact its financial position as at 31 March 2020;
 - ii. the Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31 March 2020;
 - iii. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31 March 2020; and
 - iv. the disclosure requirements relating to holdings as well as dealings in specified bank notes were applicable for the period from 8 November 2016 to 30 December 2016, which are not relevant to these financial statements. Hence, reporting under this clause is not applicable.

For **Walker ChandioK & Co LLP**
Chartered Accountants
Firm's Registration No.: 001076N/N500013



Anamitra Das
Partner
Membership No.: 062191
UDIN: 20062191AAAAFX1985



Place: Gurugram
Date: 23 June 2020

Annexure A to the Independent Auditor's Report of even date to the members of Crescent Power Limited, on the financial statements for the year ended 31 March 2020

Annexure A

Based on the audit procedures performed for the purpose of reporting a true and fair view on the financial statements of the Company and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, and to the best of our knowledge and belief, we report that:

- (i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of property, plant and equipments.
 - (b) The property, plant and equipments have been physically verified by the management during the year and no material discrepancies were noticed on such verification. In our opinion, the frequency of verification of the fixed assets is reasonable having regard to the size of the Company and the nature of its assets.
 - (c) The title deeds of all the immovable properties (which are included under the head 'Property, plant and equipments') are held in the name of the Company except in case of a flat in Asansol valued at ₹ 87.16 lacs which is pending registration in the name of the Company.
- (ii) In our opinion, the management has conducted physical verification of inventory at reasonable intervals during the year and no material discrepancies between physical inventory and book records were noticed on physical verification.
- (iii) The Company has not granted any loan, secured or unsecured to companies, firms, Limited Liability Partnerships (LLPs) or other parties covered in the register maintained under Section 189 of the Act. Accordingly, the provisions of clauses 3(iii)(a), 3(iii)(b) and 3(iii)(c) of the Order are not applicable.
- (iv) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has complied with the provisions of section 186 of the Act in respect of investments. In our opinion, the Company has not undertaken any transaction in respect of loans, guarantees and security covered under section 185 and 186 of the Act.
- (v) In our opinion, the Company has not accepted any deposits within the meaning of Sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, the provisions of clause 3(v) of the Order are not applicable.
- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (1) of Section 148 of the Act in respect of Company's products and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii) (a) The Company is regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues, as applicable, to the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding at the year-end for a period of more than six months from the date they become payable.



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Annexure A to the Independent Auditor's Report of even date to the members of Crescent Power Limited, on the financial statements for the year ended 31 March 2020

- (b) There are no dues in respect of income-tax, sales-tax, service tax, duty of customs, duty of excise and value added tax that have not been deposited with the appropriate authorities on account of any dispute.
- (viii) The Company has not defaulted in repayment of loans or borrowings to any bank during the year. The Company has no loans or borrowings payable to any financial institution or government and did not have any outstanding debentures during the year.
- (ix) The Company did not raise moneys by way of initial public offer or further public offer (including debt instruments). In our opinion, the Company has applied the term loans for the purposes for which these were raised.
- (x) No fraud by the Company or on the Company by its officers or employees has been noticed or reported during the period covered by our audit.
- (xi) Managerial remuneration has been paid by the Company in accordance with the requisite approvals mandated by the provisions of Section 197 of the Act read with Schedule V to the Act.
- (xii) In our opinion, the Company is not a Nidhi Company. Accordingly, provisions of clause 3(xii) of the Order are not applicable.
- (xiii) In our opinion all transactions with the related parties are in compliance with Sections 177 and 188 of Act, where applicable, and the requisite details have been disclosed in the financial statements etc., as required by the applicable Ind AS.
- (xiv) During the year, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures.
- (xv) In our opinion, the Company has not entered into any non-cash transactions with the directors or persons connected with them covered under Section 192 of the Act.
- (xvi) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.

For **Walker ChandioK & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013



Anamitra Das

Partner

Membership No.: 062191

UDIN: 20062191AAAAFX1985



Place: Gurugram

Date: 23 June 2020

Annexure B to the Independent Auditor's Report of even date to the members of Crescent Power Limited, on the financial statements for the year ended 31 March 2020

Annexure B

Independent Auditor's Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ('the Act').

1. In conjunction with our audit of the financial statements of Crescent Power Limited ('the Company') as at and for the year ended 31 March 2020, we have audited the internal financial controls over financial reporting ('IFCoFR') of the Company as at that date.

Management's Responsibility for Internal Financial Controls

2. The Company's Board of Directors is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the Company's business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

3. Our responsibility is to express an opinion on the Company's IFCoFR based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India ('ICAI') and deemed to be prescribed under Section 143(10) of the Act, to the extent applicable to an audit of IFCoFR, and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ('the Guidance Note') issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate IFCoFR were established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the IFCoFR and their operating effectiveness. Our audit of IFCoFR includes obtaining an understanding of IFCoFR, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's IFCoFR.

Meaning of Internal Financial Controls over Financial Reporting

6. A Company's IFCoFR is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's IFCoFR include those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.



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Annexure B to the Independent Auditor's Report of even date to the members of Crescent Power Limited, on the financial statements for the year ended 31 March 2020 (cont'd)

Inherent Limitations of Internal Financial Controls over Financial Reporting

7. Because of the inherent limitations of IFCoFR, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the IFCoFR to future periods are subject to the risk that the IFCoFR may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.


Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls over financial reporting and such controls were operating effectively as at 31 March 2020, based on the internal control over financial reporting criteria considering the essential components of internal control stated in the Guidance Note issued by the ICAI.

For **Walker ChandioK & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013



Anamitra Das

Partner

Membership No.: 062191

UDIN: 20062191AAAAFX1985



Place: Gurugram

Date: 23 June 2020

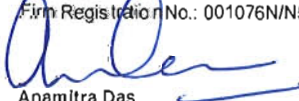
Crescent Power Limited
Balance Sheet as at 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	Notes	As at 31 March 2020	As at 31 March 2019
ASSETS			
Non-current Assets			
Property, plant and equipment	4	25,109.42	25,795.84
Capital work-in-progress	5	202.65	249.01
Financial Assets			
i. Investments	6	14,344.60	17,335.00
ii. Loans	7	10.87	5.08
iii Other financial assets	8	95.17	90.22
Other non-current assets	9	7.36	43.47
Non-current tax assets (net)	10	612.63	403.51
Total non-current assets		40,382.70	43,922.13
Current Assets			
Inventories	11	1,737.40	836.80
Financial Assets			
i. Trade receivables	12	4,449.26	2,522.56
ii. Cash and cash equivalents	13	1,580.93	5,977.97
iii. Loans	14	4.63	3.52
iv. Other financial assets	15	1,951.67	5.45
Other current assets	16	1,771.89	1,888.37
Total current assets		11,495.78	11,234.67
TOTAL ASSETS		51,878.48	55,156.80
EQUITY AND LIABILITIES			
Equity			
Equity share capital	17	6,000.00	6,000.00
Other equity	18	20,663.50	19,506.01
Total equity		26,663.50	25,506.01
Liabilities			
Non-current Liabilities			
Financial Liabilities			
i. Borrowings	19	12,772.57	18,728.24
ii. Other financial liabilities	20	230.83	209.85
Provisions	21	149.39	101.17
Deferred tax liabilities (net)	35	4,010.11	4,053.02
Other non-current liabilities	22	26.63	41.85
Total non-current liabilities		17,189.53	23,134.13
Current liabilities			
Financial Liabilities			
i. Borrowings	23	3,021.58	-
ii. Trade Payables	24		
-Total outstanding dues of micro, small and medium enterprises		153.30	75.96
-Total outstanding dues of creditors other than micro, small and medium enterprises		2,815.29	3,044.19
iii. Other financial liabilities	25	1,915.48	3,332.06
Other current liabilities	26	118.75	60.97
Provisions	27	1.05	3.48
Total current liabilities		8,025.45	6,516.66
TOTAL EQUITY AND LIABILITIES		51,878.48	55,156.80

See accompanying notes to the financial statements

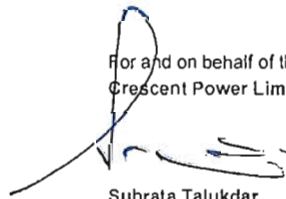
This is the Balance Sheet referred to in our report of even date.

For Walker ChandioK & Co LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013



Anamitra Das
Partner
Membership No.: 062191

For and on behalf of the Board of Directors
Crescent Power Limited



Subrata Talukdar
Director
DIN: 01794978



Subhasis Mitra
Director
DIN: 01277136



Amit Dev
Chief Financial Officer



Joydip Chakraborty
Company Secretary

Place: Gurugram
Date: 23 June 2020



Place: Kolkata
Date: 23 June 2020



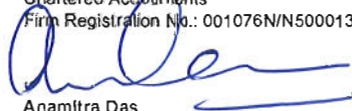
Crescent Power Limited
Statement of Profit and Loss for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	Notes	Year ended 31 March 2020	Year ended 31 March 2019
REVENUE			
Revenue from operations	28	10,923.83	16,190.29
Other income	29	3,290.90	1,810.22
TOTAL REVENUE		14,214.73	18,000.51
EXPENSES			
Cost of fuel consumed	30	2,271.13	3,641.60
Employee benefits expense	31	1,120.32	942.53
Finance costs	32	1,957.57	2,486.50
Depreciation expense	33	1,572.12	1,940.71
Other expenses	34	6,137.76	3,849.90
TOTAL EXPENSES		13,058.90	12,861.24
Profit before tax		1,155.83	5,139.27
Tax expense	35		
- Current tax		7.28	748.22
- Deferred tax		(33.03)	(49.58)
Total tax expense		(25.75)	698.64
Profit for the year		1,181.58	4,440.63
Other comprehensive income (OCI)			
<u>Items that will not be reclassified to profit and loss</u>			
Remeasurement of defined benefit plans		(43.57)	(4.90)
Income tax impact on remeasurement of defined benefit plans		12.69	1.43
Gain/(Loss) on fair valuation of equity instruments		9.60	(619.97)
Income tax impact on fair valuation of equity instruments		(2.81)	180.54
Other comprehensive Income for the year		(24.09)	(442.90)
Total comprehensive income for the year		1,157.49	3,997.73
Earnings per equity share of ₹ 10 paid up per share			
Basic and diluted	36	1.97	7.40

See accompanying notes to the financial statements

This is the Statement of Profit and Loss referred to in our report of even date

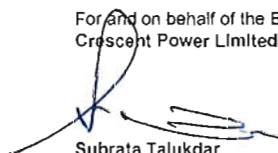
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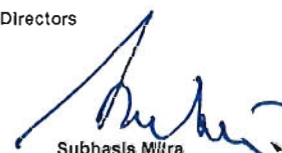
Anamitra Das
Partner

Membership No.: 062191

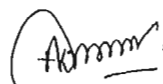
For and on behalf of the Board of Directors
Crescent Power Limited



Subrata Talukdar
Director
DIN: 01794978



Subhasis Mitra
Director
DIN: 01277136



Amit Dev
Chief Financial Officer

Place: Kolkata
Date: 23 June 2020



Joydip Chakraborty
Company Secretary

Place: Gurugram
Date: 23 June 2020




Crescent Power Limited
Statement of Changes in Equity for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

		Equity share capital	
A. Equity share capital			
Equity Shares of ₹10 each issued, subscribed and fully paid-up			
Balance as at 1 April 2018			6,000.00
Changes during the year			-
Balance as at 31 March 2019			6,000.00
Changes during the year			-
Balance as at 31 March 2020			6,000.00
B. Other equity			
	Reserves and Surplus	Other Comprehensive Income	
	Retained earnings	Equity Instruments through Other Comprehensive Income	Total
Balance as at 1 April 2018	13,902.16	1,606.13	15,508.29
Profit for the year	4,440.63	-	4,440.63
Items of other comprehensive income, net of tax			
-Re-measurement of defined benefit plans	(3.48)	-	(3.48)
-Change in fair value of equity instruments	-	(439.43)	(439.43)
Balance as at 31 March 2019	18,339.31	1,166.70	19,506.01
Profit for the year	1,181.58	-	1,181.58
Items of other comprehensive income, net of tax			
-Re-measurement of defined benefit plans	(30.88)	-	(30.88)
-Change in fair value of equity instruments	-	6.79	6.79
Balance as at 31 March 2020	19,490.01	1,173.49	20,663.50

See accompanying notes to the financial statements

This is the Statement of Changes in Equity referred to in our report of even date.

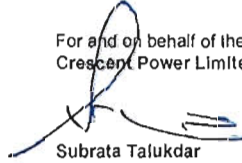
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Anamitra Das
Partner
Membership No.: 062191




Place: Gurugram
Date: 23 June 2020

For and on behalf of the Board of Directors
Crescent Power Limited


Subrata Talukdar
Director
DIN: 01794978


Amit Dev
Chief Financial Officer
Place: Kolkata
Date: 23 June 2020


Subhasis Mitra
Director
DIN: 01277136


Joydip Chakraborty
Company Secretary



Crescent Power Limited
Statement of Cash Flow for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	Year ended 31 March 2020	Year ended 31 March 2019
A. Cash flow from operating activities		
Profit before tax	1,155.83	5,139.27
Adjustments for:		
Depreciation expense	1,572.12	1,940.71
Net gain arising on sale of financial assets measured at FVTPL	(91.50)	(37.92)
Loss on sale of property, plant and equipment	1.48	-
Finance costs	1,957.57	2,486.50
Dividend received	(1,218.28)	(1,685.79)
Allowance for doubtful debts	122.53	-
Rebate/allowance for irrecoverable debts	-	114.58
Interest income	(23.83)	(52.56)
Operating profit before working capital changes	3,476.92	7,904.79
Adjustments for:		
(Increase)/decrease in trade receivables	(2,049.23)	593.73
Decrease/ (increase) in other non-current assets	32.54	(36.67)
Increase in other current financial assets	(1,946.22)	(5.45)
Decrease in other current assets	116.48	74.65
Decrease in other non-current financial assets	-	0.87
Increase in non-current loans	(5.79)	(1.25)
Increase in current loans	(1.11)	(0.05)
Increase in inventories	(900.60)	(76.27)
Increase in non-current provisions	4.65	7.86
(Decrease)/ increase in current provisions	(2.43)	2.73
Increase/(decrease) in other current liabilities	57.78	(134.22)
Decrease in trade payables	(151.56)	(186.78)
(Decrease)/ increase in other current financial liabilities	15.03	24.81
Cash (used in)/ generated from operating activities	(1,354.54)	8,168.75
Income tax paid (net)	(216.40)	(796.77)
Net cash (used in)/ generated from operating activities	(1,570.94)	7,371.98
B. Cash flow from investing activities		
Purchase of property, plant and equipment (including capital work-in-progress)	(731.21)	(342.54)
Proceeds on sale of property, plant and equipment	1.41	-
Purchase of investments	(18,150.00)	(6,250.00)
Sale of investments	18,241.50	6,287.92
Redemption of investments	3,000.00	3,000.00
Investment in fixed deposits (net of withdrawals)	(4.95)	(4.66)
Interest received	8.62	37.35
Dividend received	1,218.28	1,685.79
Net cash generated from investing activities	3,583.66	4,413.86
C. Cash flow from financing activities (*)		
Proceeds from borrowings (non-current)	-	9,750.00
Repayment of borrowings (non-current)	(7,632.06)	(13,459.01)
Payment for lease liabilities	(13.18)	-
Proceeds from/ (repayments of) borrowings (current)	3,021.58	(3,986.20)
Finance cost	(1,786.09)	(2,556.83)
Net cash used in financing activities	(6,409.75)	(10,252.04)
Net (decrease)/ increase in cash and cash equivalents	(4,397.04)	1,533.80
Cash and cash equivalents as at the beginning of the year (refer note 12)	5,977.97	4,444.17
Cash and cash equivalents as at the end of the year (refer note 12)	1,580.93	5,977.97

(*) Notes:

The Statement of Cash Flows has been prepared under the indirect method as given in the India Accounting Standard (Ind AS 7) on the Statement of Cash Flows.

Refer Note 19 for reconciliation of liabilities arising from financing activities.

See accompanying notes to the financial statements

This is the Statement of Cash Flow referred to in our report of even date

For Walker Chandlok & Co LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013

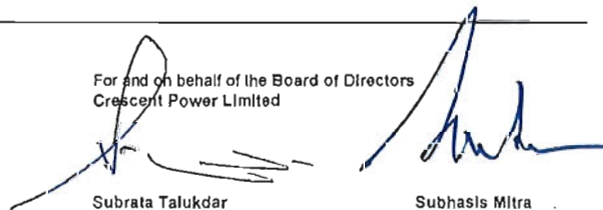


Anamitra Das
Partner
Membership No.: 062191




Place: Gurugram
Date: 23 June 2020

For and on behalf of the Board of Directors
Crescent Power Limited



Subrata Talukdar
Director
DIN: 01794978

Subhasis Mitra
Director
DIN: 01277136



Amit Dey
Chief Financial Officer



Joydip Chakraborty
Company Secretary

Place: Kolkata
Date: 23 June 2020



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

1 Corporate Information

Crescent Power Limited ("the Company") is a limited Company incorporated and domiciled in India. Its registered office is located at 6 Church Lane, 1st floor, Kolkata - 700001, India.

The Company is engaged primarily in the business of power generation, having its thermal power plant in the State of West Bengal and solar power plant in the State of Tamil Nadu. The Company is also engaged in providing contracting services.

2 Basis of preparation of financial statements

(a) Statement of compliance

These financial statements have been prepared to comply in all material aspects with Indian Accounting Standards ("Ind AS") notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 notified under Section 133 of the Companies Act, 2013 and other provisions of the Companies Act, 2013 to the extent applicable.

The financial statements are presented in Indian rupees rounded off to nearest lacs.

The financial statements are approved for issue by the Board of Directors in its meeting held on 23 June 2020.

(b) Basis of accounting

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

(a) certain financial assets and liabilities

(b) defined benefit plans - plan assets measured at fair value

(c) Use of estimates

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

Critical accounting estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below:

a. Income taxes

The Company's tax jurisdiction is India. Significant judgements are involved in estimating budgeted profits for the purpose of paying advance tax, determining the provision for income taxes, including amount expected to be paid/recovered for uncertain tax positions.

b. Property, plant and equipment

Property, plant and equipment represent a significant proportion of the asset base of the Company. The charge in respect of periodic depreciation is derived after determining an estimate of an asset's expected useful life and the expected residual value at the end of its life. The useful lives and residual values of Company's assets are determined by the management at the time the asset is acquired and reviewed periodically, including at each financial year end. The lives are based on historical experience with similar assets as well as anticipation of future events, which may impact their life, such as changes in technical or commercial obsolescence arising from changes or improvements in production or from a change in market demand of the product or service output of the asset.

c. Defined benefit obligation

The costs of post-employment benefits are charged to the Statement of profit and loss in accordance with Ind AS 19 'Employee benefits' over the period during which benefit is derived from the employees' services. The costs are assessed on the basis of assumptions selected by the management. These assumptions include salary escalation rate, discount rates, expected rate of return on assets and mortality rates. The same is disclosed in Note 31, 'Employee benefits'.

d. Fair value measurement of Financial Instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques, including the discounted cash flow model, which involve various judgements and assumptions.

(d) Current/Non-current classification

The Company presents all its assets and liabilities in the balance sheet based on current or non-current classification. Assets and liabilities are classified as current or non-current as per the Company's normal operating cycle and other criteria as set out in the Division II of Schedule III to the Act. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current or non-current classification of assets and liabilities. Deferred tax assets and liabilities are classified as non-current assets and non-current liabilities, as the case may be.

3 Significant accounting policies and key accounting estimates and judgements

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

(a) Financial asset

(i) Initial measurement

All financial assets are recognized initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets. Purchase or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trade) are recognized on trade date. Financial assets of the Company include investments in equity shares, preference shares of body corporate, trade and other receivables, loans and advances to employees etc.

(ii) Classification and subsequent measurement

For the purpose of subsequent measurement, financial assets of the Company are classified in the following categories:

(1) financial assets measured at amortised cost;

(2) financial assets measured at fair value through other comprehensive income;

(3) financial assets measured at fair value through profit and loss.

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

Financial instruments measured at amortised cost:

A financial instrument is measured at amortised cost if both the following conditions are met:

(a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and

(b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the profit or loss. The losses arising from impairment are recognized in the profit or loss. This category generally applies to trade and other receivables, bank deposits, security deposits, cash and cash equivalents, employee and other advances.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

(b) Investments

Equity Instruments

Equity investments in scope of Ind AS 109 are measured at fair value. At initial recognition, the Company make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. If the Company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI.

(c) Trade receivables

Trade receivables are recognized initially at fair value and subsequently measured at amortised cost using the effective interest rate method, less provision for impairment (if any). The amount also includes unbilled revenue, if any, for which goods have been sold and services have been rendered to the customer but not yet billed as at year end.

(d) Financial liability

(i) Initial measurement

All financial liabilities are recognized initially at fair value net of directly attributable transaction costs. The Company's financial liabilities include loans and borrowings, trade and other payables etc.

(ii) Classification and subsequent measurement

For the purpose of subsequent measurement, financial instruments of the Company are classified in the following categories:

- (1) financial liabilities measured at amortised cost
- (2) financial liabilities measured at fair value through profit and loss

(e) Loans and borrowings

Loans and borrowings are initially recognized at fair value net of transaction costs incurred. Subsequently, these are measured at amortised cost using the effective interest rate ('EIR') method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

(f) Trade and other payables

These amount represent liabilities for goods and services provided to the Company at the end of the financial year which are unpaid. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognized initially at their fair value and subsequently measured at amortised cost using the EIR model.

(g) Property, plant and equipment

(i) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation/ amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment. These are included in profit or loss. The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

(ii) Depreciation

Depreciation on items of plant, property and equipment is provided on straight line method based on the useful life as prescribed under Schedule II of the Companies Act, 2013. Useful life for plant and machinery used for solar power plant at Tamil Nadu is taken at 25 years, based on the period of Power Purchase Agreement (PPA) with Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO). Building constructed over leasehold land are depreciated based on the useful life specified in Schedule II or the lease tenure, whichever is lower.

Depreciation on parts of assets whose cost is significant to the total cost of such assets and have useful life different from the useful life of the remaining asset (as per technical advice) has been determined separately. Useful life of the property, plant and equipment is as follows.

Particulars	Useful Life of Assets
Buildings	03 - 60 years
Plant and equipment	10 - 40 years
Furniture and fixtures	10 years
Vehicles	08 years
Office equipment	05 years

(iii) Subsequent costs

Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component recognized as a separated component is derecognized when replaced. All other repairs and maintenance are recognized in profit or loss as incurred.

(iv) Spare parts

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment are capitalised and depreciated on straight line method on prorata basis at the rates specified therein. Other spare parts are carried as inventory and recognised in the income statement on consumption.

(h) Capital work in progress

Capital work in progress is stated at cost net of accumulated impairment losses, if any.

(i) Leases

Company as a lessor:

Lessor accounting under Ind AS 116 is substantially unchanged under Ind AS 17. Lessors will continue to classify leases as either operating or finance leases using similar principles as in Ind AS 17. Therefore, Ind AS 116 did not have an impact for leases where the Company is the lessor, except for recording the lease rent on systematic basis or straightline basis as against Ind AS 17 wherein, there was an exemption for not providing straightlining in case the escalations are in line with inflation.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

Company as a lessee:

The Company adopted Ind AS 116 using the modified retrospective method of adoption with the date of initial application of 01 April, 2019. Under this method, the standard is applied retrospectively with the cumulative effect of initially applying the standard recognised at the date of initial application. The Company elected to use the transition practical expedient allowing the standard to be applied only to contracts that were previously identified as leases applying Ind AS 17 at the date of initial application. The Company also elected to use the recognition exemptions for lease contracts that, at the commencement date, have a lease term of 12 months or less and do not contain a purchase option ('short-term leases'), and lease contracts for which the underlying asset is of low value ('low-value assets').

The Company has lease contract for office space. Before the adoption of Ind AS 116, the Company classified each of its leases (as lessee) at the inception date as an operating lease.

Lease payments were apportioned between interest (recognised as finance costs) and reduction of the lease liability. In an operating lease, the leased property was not capitalised and the lease payments were recognised as rent expense in profit or loss on a straight-line basis, (no straightlining was done in case escalations were considered to be in line with expected general inflation), over the lease term. Any prepaid rent and accrued rent were recognised under Prepayments and Trade and other payables, respectively.

Upon adoption of Ind AS 116, the Company applied a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The standard provides specific transition requirements and practical expedients, which has been applied by the Company.

Leases previously accounted for as operating leases

The Company recognised right-of-use assets and lease liabilities for those leases previously classified as operating leases, except for short-term leases and leases of low-value assets. The right-of-use assets for most leases are recognised based on the carrying amount as if the standard had always been applied, apart from the use of incremental borrowing rate at the date of initial application. The right-of-use assets were recognised based on the amount equal to the lease liabilities, adjusted for any related prepaid and accrued lease payments previously recognised. Lease liabilities were recognised based on the present value of the remaining lease payments, discounted using the incremental borrowing rate at the date of initial application.

The Company has applied the available practical expedients wherein it:

- Used a single discount rate to a portfolio of leases with reasonably similar characteristics.
- Relyed on its assessment of whether leases are onerous immediately before the date of initial application.
- Applied the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application.
- Excluded the initial direct costs from the measurement of the right-of-use asset at the date of initial application.
- Used hindsight in determining the lease term where the contract contains options to extend or terminate the lease.

(j) Inventory

Inventories of stores and spares and fuel are valued at lower of cost and net realizable value. Cost is calculated on weighted average basis and comprises expenditure incurred in the normal course of business in bringing such inventories to their location and condition. Net realizable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale. Obsolete, slow moving and defective inventories are identified at the time of physical verification of inventories and where necessary adjustment is made for such items.

(k) Impairment

(i) Financial assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on trade receivables (if any).

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/expense in the statement of profit and loss. Lifetime ECLs are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12 month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e. all shortfalls), discounted at the original EIR. ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/expense in the statement of profit and loss. As a practical expedient the Company uses a provision matrix to determine the impairment loss on its trade receivables. The provision matrix is based on historically observed default rates and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in forward looking estimates are analyzed.

(ii) Non-financial assets

The Company assesses at each reporting date whether there is any objective evidence that a non financial asset or a group of non financial assets is impaired. If any such indication exists, the Company estimates the amount of impairment loss. An impairment loss is calculated as the difference between an asset's carrying amount and recoverable amount. Losses are recognized in profit or loss and reflected in an allowance account. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, then the previously recognized impairment loss is reversed through profit or loss.

(l) Taxes

Income tax expense comprises current and deferred tax. Current tax expense is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. Current income taxes are recognized under "Income tax payable" net of payments on account, or under "tax receivables" where there is a credit balance.

Deferred tax is recognized using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

Deferred tax is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

(m) Employee benefits

The Company participates in various employee benefit plans. Post-employment benefits are classified as either defined contribution plans or defined benefit plans. Under a defined contribution plan, the Company's only obligation is to pay a fixed amount with no obligation to pay further contributions if the fund does not hold sufficient assets to pay all employee benefits. The related actuarial and investment risks fall on the employee. The expenditure for defined contribution plans is recognized as expense during the period when the employee provides service. Under a defined benefit plan, it is the Company's obligation to provide agreed benefits to the employees. The related actuarial and investment risks fall on the Company.

Contribution to Provident fund and Contributory pension fund are accounted for on accrual basis. The Company operates defined contribution schemes for Provident and Pension Fund. Contributions to these funds are made regularly to government authorities and are recognized in the financial statements on accrual basis.

Actuarial gains or losses are recognized in other comprehensive income. Further, the profit or loss does not include an expected return on plan assets. Instead net interest recognized in profit or loss is calculated by applying the discount rate used to measure the defined benefit obligation to the net defined benefit liability or asset. The actual return on the plan assets above or below the discount rate is recognized as part of re-measurement of net defined liability or asset through other comprehensive income.

Measurements comprising actuarial gains or losses and return on plan assets (excluding amounts included in net interest on the net defined benefit liability) are not reclassified to profit or loss in subsequent periods.

(n) Provisions and contingent liabilities

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

(o) Cash and cash equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks, net of outstanding bank overdrafts that are repayable on demand, book overdraft and are considered part of the Company's cash management system.

(p) Revenue recognition

A customer of the Company is a party that has contracted with the Company to obtain goods or services that are an output of the Company's ordinary activities in exchange for consideration. The core principle of recognizing revenue from contracts with customers is that the Company recognizes revenue to depict the transfer of promised goods and services to customers in an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

At contract inception, the Company assesses the goods or services promised in a contract with a customer to identify as a performance obligation each promise to transfer to the customer either a good or service (or a bundle of goods or services) that is distinct; or a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer.

The Company considers the terms of the contract and its customary business practices to determine the transaction price. The transaction price is the amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties (for example, indirect taxes). The consideration promised in a contract with a customer may include fixed amounts, variable amounts, or both. If there is variable consideration, the Company includes in the transaction price some or all of that amount of estimated variable consideration only to the extent that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved.

In determining the transaction price, the Company adjusts the promised amount of consideration for the effects of the time value of money if the timing of payments agreed to by the parties to the contract (either explicitly or implicitly) provides the customer or the Group with a significant benefit of financing the transfer of goods or services to the customer.

To determine the transaction price for contracts in which a customer promises consideration in a form other than cash, the Company measures the non-cash consideration (or promise of non-cash consideration) at fair value.

The transaction price is allocated by the Company to each performance obligation (or distinct good or service) in an amount that depicts the amount of consideration to which it expects to be entitled in exchange for transferring the promised goods or services to the customer.

For each performance obligation identified, the Company determines at contract inception whether it satisfies the performance obligation over time or satisfies the performance obligation at a point in time. If an entity does not satisfy a performance obligation over time, the performance obligation is satisfied at a point in time.

The Company recognizes revenue when (or as) it satisfies a performance obligation by transferring a promised good or service (i.e. an asset) to a customer. An asset is transferred when (or as) the customer obtains control of that asset.

For each performance obligation satisfied over time, the Company recognizes revenue over time by measuring the progress towards complete satisfaction of that performance obligation. The progress towards complete satisfaction is measured using appropriate methods which include input and output methods.

Once the recognition criteria is met, revenue is measured at the amount of the transaction price (which excludes estimates of variable consideration that are constrained) that is allocated to that performance obligation.

The Company recognizes as an asset the incremental costs of obtaining a contract with a customer if it expects to recover those costs. However, as a practical expedient, the incremental costs of obtaining a contract are recognized as an expense when incurred if the amortisation period of the asset otherwise would have been one year or less.

The costs to fulfill a contract are recognized as an asset if the costs relate directly to a contract or to an anticipated contract that the Company can specifically identify; the costs generate or enhance resources of the Company that will be used in satisfying performance obligations in the future; and the costs are expected to be recovered.

The asset recognized for costs to obtain a contract and costs to fulfill a contract is amortised on a systematic basis that is consistent with transfer to the customer of the goods or services to which the asset relates.

When either party to a contract has performed, an entity shall present the contract in the balance sheet as a contract asset or a contract liability, depending on the relationship between the entity's performance and the customer's payment. An entity shall present any unconditional rights to consideration separately as a receivable.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

(q) Other Income

Interest Income

Interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability.

(r) Borrowing cost

Borrowing costs that are directly attributable to the acquisition, construction or erection of qualifying assets are capitalized as part of cost of such asset until such time that the assets are substantially ready for their intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of general borrowing that are outstanding during the period and used for the acquisition of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

All other borrowing costs are recognized as an expense in the year in which they are incurred.

(s) Earnings per equity share

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity holders of the Company by the weighted average number of equity shares outstanding during the year.

Diluted EPS amounts are calculated by dividing the profit attributable to equity holders of the Company by the weighted average number of equity shares outstanding during the year plus the weighted average number of equity shares that would be issued on conversion of all the dilutive potential equity shares into equity shares.

(t) Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker.

(u) Foreign currency transactions

Transactions in foreign currency are recognized at the prevailing exchange rates on the transaction dates. Monetary assets and liabilities related to foreign currency transactions remaining unsettled at the year-end are translated at year-end exchange rates. Gains and losses on settlement or on year-end translations are recognized in the Statement of Profit and Loss.

(v) Business combination

Business combination is accounted for using the pooling of interest method whereby the assets and liabilities of the combining entities / business are reflected at their carrying value and necessary adjustments, if any, have been given effect to as per the schema approved by National Company Law Tribunal.

(w) Events occurring after the balance sheet date

Where events occurring after the balance sheet date provide evidence of conditions that existed at the end of the reporting period, the impact of such events is adjusted within the financial statements. Otherwise, events after the balance sheet date of material size or nature are only disclosed.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

4 Property, plant and equipment

	Freehold land	Leasehold improvements	Buildings	Plant and equipment	Furniture and fixtures	Vehicles	Office equipment	Right to use-Building	Total
Gross carrying value									
Balance as at 31 March 2018	574.90	9.95	3,116.52	35,921.97	37.13	19.34	88.67	-	39,768.48
Additions	3.00	-	341.14	204.51	0.41	-	4.56	-	553.62
Disposals	-	-	-	-	-	-	4.47	-	4.47
Balance as at 31 March 2019	577.90	9.95	3,457.66	36,126.48	37.54	19.34	88.76	-	40,317.63
Additions	-	-	99.69	694.33	0.44	-	11.96	82.17	888.59
Disposals	-	-	-	-	-	5.85	0.25	-	6.10
Balance as at 31 March 2020	577.90	9.95	3,557.35	36,820.81	37.98	13.49	100.47	82.17	41,200.12
Accumulated depreciation									
Balance as at 31 March 2018	-	9.93	1,224.93	11,262.84	22.61	3.34	61.67	-	12,585.32
Depreciation charge for the year	-	-	163.55	1,764.19	3.40	2.28	7.29	-	1,940.71
Disposals	-	-	-	-	-	-	4.24	-	4.24
Balance as at 31 March 2019	-	9.93	1,388.48	13,027.03	26.01	5.62	64.72	-	14,521.79
Depreciation charge for the year	-	-	200.37	1,348.06	2.23	2.12	7.77	11.57	1,572.12
Disposals	-	-	-	-	-	3.02	0.19	-	3.21
Balance as at 31 March 2020	-	9.93	1,588.85	14,375.09	28.24	4.72	72.30	11.57	16,090.70
Net carrying value 31 March 2019	577.90	0.02	2,069.18	23,099.45	11.53	13.72	24.04	-	25,795.84
Net carrying value 31 March 2020	577.90	0.02	1,968.50	22,445.72	9.74	8.77	28.17	70.60	25,109.42

5 Capital work in progress

	Amount
Balance as at 31 March 2018	453.97
Additions during the year	335.59
Less Capitalised during the year	540.55
Balance as at 31 March 2019	249.01
Additions during the year	758.70
Less Capitalised during the year	805.06
Balance as at 31 March 2020	202.65



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

	As at	
	31 March 2020	31 March 2019
11 Inventories		
<i>(valued at lower of cost and net realizable value)</i>		
Fuel	921.07	85.63
Stores and spares	816.33	751.17
	<u>1,737.40</u>	<u>836.80</u>
12 Trade receivables		
Trade receivables considered good - unsecured (*)	4,449.26	2,522.56
Trade receivables - credit impaired	122.53	-
Less: Allowances for credit losses	122.53	-
	<u>4,449.26</u>	<u>2,522.56</u>
Note:		
(*) Includes a sum of ₹ 105.38 lacs as on 31 March 2020 (31 March 2019 – ₹ 105.38 lacs) claimed by the Company as per the terms of the Power Purchase Agreement (PPA) dated 12 September 2014 from Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO). The amount has been disputed for payment by the Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO). However, based on the terms of the PPA and representation made by the Company against such dispute, and based on legal opinion obtained by the Company, the Company considers the said amount as realisable. Hence no provision on account of the same has been made in the books.		
13 Cash and cash equivalents		
Balances with banks		
- In current accounts	354.23	5,675.40
- Bank deposits with original maturity of upto 3 months	-	300.60
Cheques in hand	1,218.28	-
Cash on hand	8.42	1.97
	<u>1,580.93</u>	<u>5,977.97</u>
14 Current loans		
<i>(Unsecured, considered good)</i>		
Loan to employees	4.63	3.52
	<u>4.63</u>	<u>3.52</u>
15 Other current financial assets		
<i>(Unsecured, considered good)</i>		
Other recoverable	1,951.67	5.45
	<u>1,951.67</u>	<u>5.45</u>
16 Other current assets		
Advance to suppliers	11.02	9.06
Other advances	74.93	55.10
Balances with government authorities	1,685.94	1,824.21
	<u>1,771.89</u>	<u>1,888.37</u>



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

17 (a) Equity share capital

	As at	
	31 March 2020	31 March 2019
Authorised		
83,000,000 equity shares of ₹ 10 each	8,300.00	8,300.00
Issued, subscribed and paid-up		
60,000,000 equity shares of ₹ 10 each	6,000.00	6,000.00
	<u>6,000.00</u>	<u>6,000.00</u>

(b) Reconciliation of the number of equity shares outstanding at the beginning and at the end of the reporting period are as given below:

	31 March 2020		31 March 2019	
	No. of shares	Amount	No. of shares	Amount
Number of shares outstanding at the beginning of the year	60,000,000	6,000.00	60,000,000	6,000.00
Add : Issued during the year	-	-	-	-
Number of shares outstanding at the end of the year	<u>60,000,000</u>	<u>6,000.00</u>	<u>60,000,000</u>	<u>6,000.00</u>

(c) No additional shares were allotted as fully paid up by way of bonus shares or pursuant to contract without payment being received in cash during the last five years. Further, none of the shares were bought back by the Company during the last five years.

(d) Terms/rights attached to equity shares

The Company has only one class of equity shares having a par value of ₹10 per share. Each shareholder is eligible for one vote per share held. No dividend has been declared for distribution to the Company's shareholders since inception. In the event of liquidation of the Company, the holders of equity shares are eligible to receive the remaining assets of the Company after distribution of all the preferential amounts, in proportion to their shareholding.

	31 March 2020		31 March 2019	
	Number of shares	%	Number of shares	%
(e) Shares of the company held by holding/ ultimate holding company				
CESC Limited (Holding Company)	40,700,000	67.83%	40,700,000	67.83%
(f) Details of shareholders holding more than 5% shares in the Company				
CESC Limited (Holding Company)	40,700,000	67.83%	40,700,000	67.83%
Integrated Coal Mining Limited	19,300,000	32.17%	19,300,000	32.17%

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Crescent Power Limited
Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	As at	
	31 March 2020	31 March 2019
18 Other equity		
Retained earnings	19,490.01	18,339.31
Other comprehensive Income	1,173.49	1,166.70
	20,663.50	19,506.01

Nature and purpose of reserves:

Retained earnings

Retained earnings are the profits that the Company has earned till date, less any transfer to general reserves, dividends and other distributions made to the shareholders.

Other comprehensive Income

Other items of other comprehensive income consists of re-measurements of net defined benefit plans during the year, and changes in fair value of equity instrument through OCI.

	As at	
	31 March 2020	31 March 2019
19 Non-current borrowings		
Term loans (Secured)		
Term loans (refer notes below)		
From banks	14,512.81	22,144.88
Less: Unamortised front end fees	183.60	329.28
Less: Current maturity of non-current borrowings (Refer note 25)	1,623.97	3,087.36
	12,705.24	18,728.24
Lease liability	75.96	-
Less: Current maturities of lease liability (Refer note 25)	8.63	-
	67.33	-
Total	12,772.57	18,728.24

(a) Nature of security:

₹ 8,117.15 lacs (31 March 2019 - ₹ 14,937.87 lacs) is secured by hypothecation of current assets including its stock of stores, coal and other movables, book debts, monies receivables and bank balances and equitable mortgage / hypothecation of the Company's fixed assets including its land, buildings and all construction thereon and plant and machinery, both present and future in respect of 40 MW AFBC Thermal Power Project of the Company located near Asansol, West Bengal. The security as mentioned above ranks pari passu inter-se and with the security for overdrafts working capital facilities from banks.

₹ 6,212.06 lacs (31 March 2019 - ₹ 6,877.73 lacs) is secured by an exclusive charge by way of mortgage/hypothecation in respect of the fixed assets including its land, building, construction thereon where exist, plant & machinery etc. and by way of hypothecation of current assets including book debts, receivables, project related accounts, revenues of whatsoever nature and wherever arising (present and future) with respect to the 15MW Solar Power Project at Ramanathapuram, Tamil Nadu.

A body corporate has issued a letter of comfort to a bank against a term loan amounting to ₹ 8117.15 lacs (31 March 2019 - ₹ 9,068.60 lacs).

(b) Repayment terms and rate of interest:

Term loan from Banks:

- (i) Term loan amounting to ₹ 6212.06 lacs (31 March 2019: ₹ 6,877.73 lacs) is repayable in 49 quarterly installments amounting to ₹ 169.27 lacs each commencing from 1 June 2017. It carries an interest rate of Base Rate plus 1.05% p.a.
- (ii) Term loan amounting to ₹ 8117.15 lacs (31 March 2019: ₹ 9,068.60 lacs) is repayable in 25 quarterly installments of varying amounts commencing from 31 December 2018. It carries an interest rate of MCLR plus 0.70% p.a.

Reconciliation of liabilities arising from financing activities

The changes in the Company's liabilities arising from financing activities can be classified as follows:

	As at	
	31 March 2020	31 March 2019
Non-current borrowings:		
- Opening balance	21,815.60	25,606.67
- Received during the year	-	9,750.00
- Repayment made during the year	(7,632.06)	(13,459.01)
- Non cash changes due to changes in fair valuation	-	125.03
- Change on account of fair value measurement	145.67	(207.09)
Total liabilities from financing activities	14,329.21	21,815.60



Crescent Power Limited
 Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
 (All amounts in ₹ lacs, unless otherwise stated)

	As at	
	31 March 2020	31 March 2019
20 Other financial liabilities		
Security deposit against contracting service	230.83	209.85
	<u>230.83</u>	<u>209.85</u>
21 Non-current provisions		
Provision for employee benefits (Refer note 31)		
- Compensated absences	149.39	101.17
	<u>149.39</u>	<u>101.17</u>
22 Other non-current liabilities		
Deferred revenue	26.63	41.85
	<u>26.63</u>	<u>41.85</u>
23 Current borrowings (Secured)		
Loans repayable on demand		
- Bank overdraft facilities	3,021.58	-
	<u>3,021.58</u>	<u>-</u>

(a) Nature of security: Secured by pari-passu charge on movable and immovable fixed assets of company and charge over escrow account for routing of cash flows pertaining to 40 MW AFBC Thermal Power Project of the Company at Asansol, West Bengal. It carries an average interest rate of 9.48% p.a.

24 Trade payables		
Total outstanding dues of micro, small and medium enterprises (refer details below)	153.30	75.96
Total outstanding dues of creditors other than micro, small and medium enterprises	2,815.29	3,044.19
	<u>2,968.59</u>	<u>3,120.15</u>

The dues to micro, small and medium enterprises as required under the Micro, Small and Medium Enterprises Development Act, 2006 are given below:

	As at	As at
	31 March 2020	31 March 2019
(a) the principal amount and the interest due thereon (to be shown separately) remaining unpaid to any supplier at the end of each accounting year;	153.30	75.96
(b) the amount of interest paid by the buyer in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amount of the payment made to the supplier beyond the appointed day during each accounting year;	-	-
(c) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006;	2.04	1.72
(d) the amount of interest accrued and remaining unpaid at the end of each accounting year; and	2.04	1.72
(e) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.	-	-

	As at	
	31 March 2020	31 March 2019
25 Other current financial liabilities		
Current maturities of non-current borrowings (Refer note 19)	1,623.97	3,087.36
Current maturities of lease liability (Refer note 19)	8.63	-
Interest accrued but not due on borrowings	3.73	5.88
Creditors for capital goods	36.39	11.11
Dues to employees	23.45	24.78
Other non-trade creditors	219.31	202.93
	<u>1,915.48</u>	<u>3,332.06</u>
26 Other current liabilities		
Statutory dues payable	103.54	45.76
Deferred revenue	15.21	15.21
	<u>118.75</u>	<u>60.97</u>
27 Current provisions		
Provision for employee benefits (Refer note 31)		
- Compensated absences	1.05	3.48
	<u>1.05</u>	<u>3.48</u>

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Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

	Year ended	
	31 March 2020	31 March 2019
28 Revenue from operations		
Sale of products		
Sale of electricity	9,577.52	14,771.91
Sale of services		
Contracting service	1,320.73	1,418.37
Other operating revenues		
Sale of scrap	25.58	0.01
	<u>10,923.83</u>	<u>16,190.29</u>
29 Other income		
Interest income		
Bank deposits	8.62	37.35
Other non-operating Income		
Dividend income	1,218.28	1,685.79
Net gain arising on sale of financial assets measured at FVTPL	91.50	37.92
Unwinding of discount on loans/deposits measured at fair value	15.21	15.21
Insurance claim	1,945.55	-
Other miscellaneous income	11.74	33.95
	<u>3,290.90</u>	<u>1,810.22</u>
30 Cost of fuel consumed		
Consumption of coal	2,237.41	3,627.47
Consumption of oil	33.72	14.13
	<u>2,271.13</u>	<u>3,641.60</u>

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Crescent Power Limited
Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	Year ended	
	31 March 2020	31 March 2019
31 Employee benefits expense		
Salaries, wages and bonus	982.38	809.70
Contribution to provident and other funds	59.27	49.29
Staff welfare expenses	78.67	83.54
	<u>1,120.32</u>	<u>942.53</u>

Note: The Company has three post employment benefit plans for its eligible employees, namely gratuity, provident and pension fund with the State administered fund and leave encashment which is unfunded.

(a) Defined benefit plan

Gratuity

The Company operates a gratuity plan wherein the eligible employees are entitled to the benefit equivalent to 15 days salary last drawn for each completed year of service. Such benefit is payable on retirement or on termination of service, whichever is earlier. The Company also makes annual contribution to independent trust, who in turn, invests in the Employee Group Gratuity scheme of eligible agency for qualifying employees. Provision of gratuity liability in the books of accounts of the company is made on the basis of actuarial valuation subject to the provision of applicable accounting standard.

Compensated absences

Privilege leave balances can be accumulated by eligible employees upto a maximum of 180 days and can be encashed at the time of separation. Liability for leave encashment is provided for based on actuarial valuation carried out annually at the year end.

(b) The results of the actuarial study for the obligation for employee benefits as computed by the actuary are shown below:

	31 March 2020		31 March 2019	
	Gratuity (Funded)	Leave (Unfunded)	Gratuity (Funded)	Leave (Unfunded)
Principal actuarial assumptions				
Discount rate per annum	6.62%	6.62%	7.58%	7.58%
Range of compensation increase	5.00%	5.00%	5.00%	5.00%
Early retirement and disability				
40-57 years	1.80%	1.80%	1.80%	1.80%
55-57 years	2.20%	2.20%	2.20%	2.20%
Mortality rate	Indian assured lives maturity (2012-14) ultimate		Indian assured lives maturity (2006-08) ultimate	
Average past service of employees (years)	9.49	-	17.97	-
Attrition rate:				
Age - upto 40 years	4.20%	4.20%	4.20%	4.20%
Age - above 40 years	-	-	-	-
Expected rate of return on plan assets	7.71%	-	7.71%	-
Plan duration	12.77	13.17	13.49	13.97
Components of statement of Income statement charge				
Current service cost	15.52	6.15	11.32	6.14
Interest cost	(4.18)	7.79	(3.21)	6.87
Actuarial (gains)/ losses	-	35.66	-	2.49
Total charged to statement of profit or loss	11.34	49.60	8.11	15.50
Movements in net liability/(asset)				
Defined benefit obligation at the beginning of the year	(36.67)	104.65	(33.48)	89.15
Employer contributions	(22.36)	-	(16.20)	-
Benefits paid	-	(3.81)	-	-
Total expense recognised in the statement of profit or loss	11.34	49.60	8.11	15.50
Total amount recognised in OCI	43.57	-	4.91	-
Defined benefit obligation / (asset) at the end of the year	(4.12)	150.44	(38.67)	104.65
Change in fair value of plan assets				
Fair value of plan assets at the beginning of the year	140.28	-	116.12	-
Interest on plan assets	11.76	-	9.57	-
Contributions made	22.36	-	16.20	-
Benefits paid	(7.34)	-	-	-
Actuarial (loss)/gain on plan assets	(2.20)	-	(1.61)	-
Fair value of plan assets at the end of the year	164.86	-	140.28	-
Reconciliation of benefit obligations				
Obligation at the start of the year	103.61	104.65	82.63	89.15
Current service cost	15.52	6.15	11.32	6.14
Interest cost	7.58	7.78	6.37	6.87
Actuarial (gains) / losses from financial assumptions	15.74	15.14	1.48	1.55
Actuarial (gains) / losses from demographic assumptions	(0.07)	(0.07)	-	-
Actuarial (gains) / losses from experience adjustments	25.70	20.59	1.81	0.94
Benefits paid directly by the Company	(7.34)	(3.61)	-	-
Defined benefits obligations at the end of the year	160.74	160.43	103.61	104.65



31 Employee benefits expense (cont'd)

	31 March 2020		31 March 2019	
	Gratuity (Funded)	Leave (Unfunded)	Gratuity (Funded)	Leave (Unfunded)
Re-measurements of defined benefit plans				
Actuarial gain/(loss) due to changes in financial assumptions	(15.74)	-	(1.48)	-
Actuarial gain/(loss) on account of experience adjustments	(25.70)	-	(1.81)	-
Actuarial (gains) / losses from demographic assumptions	0.07	-	-	-
Return on plan assets (excluding interest income)	(2.20)	-	(1.61)	-
Total actuarial gain/(loss) recognised in OCI	(43.57)	-	(4.90)	-

(c) Sensitivity analysis of significant assumptions

The following table present a sensitivity analysis to one of the relevant actuarial assumption, holding other assumptions constant, showing how the defined benefit obligation would have been affected by changes in the relevant actuarial assumptions that were reasonably possible at the reporting date.

Discount rate				
Increase by 1.00 %	144.30	134.62	92.96	93.57
Decrease by 1.00 %	180.07	169.10	116.15	117.75
Salary increase				
Increase by 1.00 %	180.19	169.22	116.36	117.97
Decrease by 1.00 %	143.91	134.25	92.62	93.22
Withdrawal rate				
Increase by 50.00 %	161.07	150.77	103.99	105.07
Decrease by 50.00 %	160.42	150.10	103.24	104.22
Mortality rate				
Increase by 10.00 %	160.82	150.51	103.71	104.74
Decrease by 10.00 %	160.67	150.36	103.52	104.55

	Gratuity (funded)	
	31 March 2020	31 March 2019
Defined benefit obligation	160.74	103.61
Fair value of plan assets	164.86	140.28
(Surplus)/deficit in plan assets	(4.12)	(36.67)
Gain/(loss) on experience adjustment on plan liabilities	(41.44)	(3.29)
Loss on experience adjustments on plan assets	(2.20)	(1.61)

(d) Experience adjustments

Defined benefit obligation	160.74	103.61
Fair value of plan assets	164.86	140.28
(Surplus)/deficit in plan assets	(4.12)	(36.67)
Gain/(loss) on experience adjustment on plan liabilities	(41.44)	(3.29)
Loss on experience adjustments on plan assets	(2.20)	(1.61)

The estimates of future salary increases considered in actuarial valuation takes into account inflation, seniority, promotion and other relevant factors.

(e) Expected benefits payment in case of gratuity

0-1 year	1.16	3.61
2-5 years	37.55	10.09
6-10 years	78.36	71.81
More than 10 years	266.27	204.69

Details of plan assets

The Company makes contributions to the Employees Group Gratuity Scheme of Life Insurance Corporation of India (LIC) for eligible employees. Liability at the year-end for gratuity and leave encashment has been determined on the basis of actuarial valuation carried out by an independent actuary, based on the method prescribed in the Indian Accounting Standard 19.

Defined contribution plan

The Company makes contributions for provident fund towards defined contribution retirement benefit plans for eligible employees. Under the said plans, the Company is required to contribute a specified percentage of the employees' salaries to fund the benefits. During the current year the Company has recognized ₹ 46.04 Lacs (31 March 2019: ₹ 39.49 Lacs) on this account in the Statement of Profit and Loss.

Risk exposure

Credit Risk: If the scheme is insured and fully funded on PUC basis there is a credit risk to the extent the insurer(s) is/ are unable to discharge their obligations including failure to discharge in timely manner.

Pay-as-you-go Risk: For unfunded schemes financial planning could be difficult as the benefits payable will directly affect the revenue and this could be widely fluctuating from year to year. Moreover there may be an opportunity cost of better investment returns affecting adversely the cost of the scheme.

Discount Rate risk: The Company is exposed to the risk of fall in discount rate. A fall in discount rate will eventually increase in the ultimate cost of providing the above benefit thereby increasing the value of the liability.

Liquidity Risk: This risk arises from the short term asset and liability cash-flow mismatch thereby causing the company being unable to pay the benefits as they fall due in the short term. Such a situation could be the result of holding large illiquid assets disregarding the results of cash-flow projections and cash outgo inflow mismatch. (or it could be due to insufficient assets/cash.)

Future Salary Increase Risk: In case of gratuity & leave the scheme cost is very sensitive to the assumed future salary escalation rates for all final salary defined benefit Schemes. If actual future salary escalations are higher than that assumed in the valuation actual Scheme cost and hence the value of the liability will be higher than that estimated.

Demographic Risk: In the valuation of the liability certain demographic (mortality and attrition rates) assumptions are made. The Company is exposed to this risk to the extent of actual experience eventually being worse compared to the assumptions thereby causing an increase in the scheme cost.

Regulatory Risk: New Act/Regulations may come up in future which could increase the liability significantly in case of Leave obligation. Gratuity Benefit must comply with the requirements of the Payment of Gratuity Act, 1972 (as amended up-to-date). There is a risk of change in the regulations requiring higher gratuity payments (e.g. raising accrual rate from 15/26 etc.).



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

	Year ended	
	31 March 2020	31 March 2019
32 Finance costs		
Interest expense	1,708.66	2,311.90
Other borrowing costs	248.91	174.60
	<u>1,957.57</u>	<u>2,486.50</u>
33 Depreciation expense		
Depreciation expense	1,572.12	1,940.71
	<u>1,572.12</u>	<u>1,940.71</u>
34 Other expenses		
Consumption of stores and spares	460.60	637.68
Cost of electrical energy purchased	487.00	131.54
Coal and ash handling expenses	556.26	567.19
Repairs and maintenance:		
- Plant and machinery	1,055.71	517.10
- Others	289.69	299.04
Insurance	94.98	61.14
Rent (refer note (a) below)	3.08	16.73
Rates and taxes	15.39	10.97
Payment to auditors:		
- Statutory audit	12.00	11.00
- For taxation matters	3.00	3.00
- Other services	11.00	15.00
- For reimbursement of expenses (including applicable tax)	11.03	6.22
Travelling and conveyance	83.34	87.33
Security contracts	247.34	241.14
Professional and contractual services	743.88	807.23
Deviation charges (net)	108.79	92.47
Expenditure towards corporate social responsibility activities (refer note (b) below)	88.42	101.18
Loss on sale of property, plant and equipment	1.48	-
Contribution to political parties	1,600.00	-
Allowance for doubtful debts	122.53	-
Rebate/allowance for irrecoverable debts	-	114.58
Miscellaneous expenses	142.26	129.36
	<u>6,137.76</u>	<u>3,849.90</u>
(a) Operating lease		
In accordance with Indian Accounting Standard (Ind AS) 116 "Leases", the Company does not have any non - cancellable operating lease. Expenditure incurred on account of cancellable lease rentals during the year are recognized in Statement of Profit and Loss amount to ₹ 3.08 lacs. (31 March 2019 ₹16.73 lacs)		
(b) Corporate social responsibility ("CSR") expenses		
Gross amount required to be spent during the year	88.42	101.18
Amount spent during the year on:		
(i) Construction/acquisition of any asset	-	-
(i) On purpose other than (i) above	88.42	101.18



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

	Year ended	
	31 March 2020	31 March 2019
35 Income tax and deferred tax		
(a) Tax expenses in the Statement of Profit and Loss:		
Current tax	7.28	748.22
Deferred tax	(33.03)	(49.58)
	<u>(25.75)</u>	<u>688.64</u>
(b) Income tax recognised in other comprehensive Income:		
Remeasurement of post-employment benefit obligations	12.69	1.43
Fair value of equity instruments through other comprehensive income	(2.81)	180.54
	<u>9.88</u>	<u>181.97</u>
(c) Reconciliation of Income tax expense and the accounting profit for the year:		
Profit before tax	1,155.83	5,139.27
Enacted tax rates (%)	29.120%	34.944%
Computed expected tax expense	336.58	1,795.87
Difference between MAT tax and tax as per normal provisions	7.28	748.22
Impact of income not chargeable to tax	(354.76)	(490.90)
Impact of deductions under Chapter VIA of the Income-tax Act, 1961	(37.19)	(1,105.97)
Deferred tax on freehold land derecognized	-	77.48
Tax impact on permanent differences	21.23	29.46
Impact due to change in tax rates	-	(299.31)
Other adjustments	1.12	(56.21)
Total Income tax expense as per the Statement of Profit and Loss	<u>(25.75)</u>	<u>688.64</u>
(d) Income tax balances		
Current tax assets		
Opening balance	403.51	354.96
Add: Current tax payable for the year	(7.28)	(748.22)
Less: Taxes paid (net of refunds)	216.40	796.77
Closing balance	<u>612.63</u>	<u>403.51</u>
(e) Deferred tax assets (net)		
Property, plant equipment (freehold land)	-	77.48
Adjustments made during the year	-	(77.48)
	<u>-</u>	<u>-</u>
(f) Deferred tax liabilities (net)		
Deferred tax liability arising on account of:		
Excess of tax depreciation over book depreciation	3,630.51	3,572.06
Financial instruments at fair value through other comprehensive income	482.13	479.32
Amortisation of transaction cost/income as per EIR model	21.40	63.83
	<u>4,134.04</u>	<u>4,115.21</u>
Deferred tax asset arising on account of:		
Items covered under section 43B of the Income Tax Act, 1961	43.81	30.47
Remeasurement of post-employment benefit obligations	10.91	1.43
Other items	69.21	30.29
	<u>123.93</u>	<u>62.19</u>
Total deferred tax liability (net)	<u>4,010.11</u>	<u>4,053.02</u>



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

(g) Movement in deferred tax liabilities for the year ended 31 March 2020:

	As at 01 April 2019	Statement of Profit or Loss	Other Comprehensive Income	As at 31 March 2020
Deferred tax liabilities for taxable temporary differences on:				
Difference in written down value of property, plant and equipment as per books and as per Income-tax Act, 1961	3,572.06	58.45	-	3,630.51
Fair value of financial instruments	479.32	-	2.81	482.13
Amortisation of transaction cost as per EIR model	63.83	(42.43)	-	21.40
Total	4,115.21	16.02	2.81	4,134.04
Deferred tax assets for deductible temporary differences on:				
Expenses allowed on payment basis	30.47	13.34	-	43.81
Remeasurement benefit of defined benefit obligations	1.43	(3.21)	12.69	10.91
Other Items	30.29	38.92	-	69.21
Total	62.19	49.05	12.69	123.93
Deferred tax liabilities, net	4,053.02	(33.03)	(9.88)	4,010.11

(h) Movement in deferred tax liabilities for the year ended 31 March 2019:

	As at 01 April 2018	Statement of Profit or Loss	Other Comprehensive Income	As at 31 March 2019
Deferred tax liabilities for taxable temporary differences on:				
Difference in written down value of property, plant and equipment as per books and as per Income-tax Act, 1961	3,796.38	(224.32)	-	3,572.06
Fair value of financial instruments	659.86	-	(180.54)	479.32
Amortisation of transaction cost as per EIR model	-	63.83	-	63.83
Total	4,456.24	(160.49)	(180.54)	4,115.21
Deferred tax assets for deductible temporary differences on:				
Expenses allowed on payment basis	25.96	4.51	-	30.47
Remeasurement benefit of defined benefit obligations	-	-	1.43	1.43
Property, plant equipment (freehold land)	77.48	(77.48)	-	-
Other Items	68.23	(37.94)	-	30.29
Total	171.67	(110.91)	1.43	62.19
Deferred tax liabilities, net	4,284.57	(49.58)	(181.97)	4,053.02

Note:

Deferred tax assets and deferred tax liabilities have been offset wherever the Company has a legally enforceable right to set off current tax assets against current tax liabilities and where the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority.

36 Earnings per equity share

The calculation of basic earnings per share at 31 March 2020 was based on the profit attributable to equity shareholders of ₹ 1,181.58 lacs (31 March 2019 ₹ 4,440.63 lacs) and a weighted average number of equity shares outstanding 6,00,000,00 (31 March 2019: 6,00,000,00), calculated as follows:

	Year ended	
	31 March 2020	31 March 2019
Face value of equity shares (in ₹)	10	10
Weighted average number of equity shares outstanding	60,000,000	60,000,000
Profit for the year	1,181.58	4,440.63
Weighted average earnings per share (basic and diluted) (in ₹)	1.97	7.40
	As at	
	31 March 2020	31 March 2019

37 Details of commitments

Capital commitments (net of capital advance)	143.09	240.95
	143.09	240.95

As at Balance Sheet date, the Company does not have any contingent liability (31 March 2019 : Nil)

38 Segment reporting:

Based on the "management approach" as defined in Ind AS 108, the Chief Operating Decision Maker (CODM) evaluates the Company's performance in a single segment viz. "Electricity Generation". Accordingly, disclosures relating to business and geographical segments under Ind AS 108 on Segment Reporting are not relevant to the Company.

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Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

39 Related party disclosures

A.

a) Parent which exercises control over the entity

<u>Name</u>	<u>Relationship</u>
CESC Limited	Parent (Holding Company)

b) Parties where common control exists

<u>Name</u>	<u>Relationship</u>
RPG Power Trading Co. Limited	Common control
Integrated Coal Mining Limited	Common control
Surya Vidyut Limited	Common control
Phillips Carbon Black Limited	Common control
CESC Infrastructure Limited	Common control
CESC Projects Limited	Common control
Accurate Commoddeal Private Limited	Common control (w.e.f. FY 19-20)

c) Enterprise where key managerial personnel exercises significant influence

<u>Name</u>	<u>Relationship</u>
Crescent Power Limited Employees' Gratuity Fund	Enterprise where key managerial personnel exercises significant influence

d) Key Managerial Personnel

<u>Name</u>	<u>Relationship</u>
Kausik Biswas	Whole-time Director
Sunil Bhandari	Director
Rajendra Jha	Director
Khalil Ahmad Siddiqi	Director
Subhasis Mitra	Director
Subrata Talukdar	Director
N.N. Framjee	Director
Amit Dev	Chief Financial Officer
Joydip Chakraborty	Company Secretary



Crescent Power Limited
Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020
(All amounts in ₹ lacs, unless otherwise stated)

39 Related party disclosures (cont'd)

B. Related Party transactions and balances

Name	Relationship	Nature of transaction	Amount of transaction		Outstanding Balance		Outstanding Balance	
			2019-20	2018-19	31 March 2020	31 March 2019		
					Debit	Credit	Debit	Credit
CESEC Limited	Patent	Purchase of goods Recovery of Expenses (Net) Security Deposit	3,067.50 3.20 -	3,624.82 5.16 -	- 5.89 -	2,355.84 - 300.00	- 4.54 -	2,719.21 - 300.00
Other related parties RPG Power Trading Co. Ltd.	Common control	Income from Services	1,558.46	1,673.68	396.88	-	149.86	-
Integrated Coal Mining Limited	Common control	Sale of Power	7,683.98	12,968.53	807.41	1.38	899.53	-
Surya Vidyut Limited	Common control	Recovery of Expenses	1.38	-	-	60.29	-	56.22
Phillips Carbon Black Limited	Common control	Recovery of Expenses	65.87	61.43	-	-	-	-
CESEC Infrastructure Limited	Common control	Payment of expenses	56.22	56.65	-	-	-	-
CESEC Projects Limited	Common control	Redemption of Preference Shares	3,000.00	3,000.00	-	-	-	-
Accurate Commodal Private Limited	Common control	Dividend Income	1,218.28	1,685.79	-	-	-	-
Crescent Power Limited Employees' Gratuity Fund	Common control	Recovery of Expenses	60.02	96.29	-	55.06	-	88.13
Kausik Biswas	Enterprise where key managerial personnel exercises significant influence Whole-time Director	Recovery of Expenses Payment of expenses Payment of expenses Payment of Retail Funds	88.00 82.95 - 29.50	38.64 77.55 2.99 16.20	- - - -	- - - -	- - - -	- - - -
		Salaries and wages	81.72	67.59	-	-	-	-
		Contribution to provident and other funds	3.63	2.94	-	-	-	-
		Short term employee benefits	3.08	-	-	14.92	-	11.84
		Termination benefits	6.39	-	-	17.33	-	10.94
		Amount recoverable	0.16	-	0.31	-	0.16	-



40 Right To Use

During the year the company has recognised right of use asset of ₹ 82.17 Lacs for finance lease to use floor space for corporate office. (Refer note 4)

Lease liabilities

	<u>Amount</u>
Balance as on 1 April, 2019 due to adoption of Ind AS 116	82.17
Add: Interest expense accrued on lease liabilities	6.97
Less: Lease liabilities paid	<u>(13.18)</u>
Closing balance as at 31 March 2020	<u>75.96</u>
Current	8.63
Non current	67.33

The Company has a single lease agreement for the office space for a period of 9 years from a non-related lessor for rental of office spaces. The lease is reflected on the balance sheet as a right-of-use asset and a lease liability. The Company classifies its right-of-use assets in a consistent manner to its property, plant and equipment.

Lease deed for office space imposes a restriction that, unless there is a contractual right for the Company to sublease the asset to another party, the right-of-use asset can only be used by the Company. The asset (office space) is explicitly set out in the contract and forms the subject matter of the agreement. The lessor does not have a substantive substitution right as the building is an immovable property and the contract specifically identifies the building address, floor and space included under the arrangement.

Effective 1 April 2019, the Company has adopted Ind AS 116 "Leases" and applied modified retrospective approach to the lease contracts existing as at 1 April 2019.

The Company has recognized right of use asset equal to the lease liability for the office space taken on lease from non-related lessor and on transition, the adoption of new standard resulted in recognition of right to use asset and lease liability of ₹ 82.17 Lacs

Instead of performing an impairment review on the right-of-use assets at the date of initial application, the Company has relied on its historic assessment as to whether leases were onerous immediately before the date of initial application of Ind AS 116.

On transition to Ind AS 116 the weighted average incremental borrowing rate applied to lease liabilities recognised was 9.25% per annum.

Maturity profile of lease liability

The table below summarises the maturity profile of the Company's financial liabilities based on contractual undiscounted payments.

Year ended 31 March 2020	0 to 1 year	1 to 5 years	> 5 years	Total
Lease liabilities	6.22	56.70	19.25	82.17

Following amount has been recognised in statement of profit and loss account:

	<u>Amount</u>
Depreciation/amortisation on right to use asset	11.57
Interest on lease liability	6.97
Expenses related to low value lease (included under other expenses)	<u>3.08</u>
Total amount recognised in statement of profit and loss account	<u>21.62</u>

The Company has several lease contracts that include extension and termination options. Management exercises significant judgement in determining whether these extension and termination options are reasonably certain to be exercised.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

41 Financial Instruments

(a) Category wise classification of financial instruments

	31 March 2020			31 March 2019		
	Amortised cost	FVTOCI	FVTPL	Amortised cost	FVTOCI	FVTPL
Financial assets						
Non-current:						
Investment in equity instruments	-	1,656.60	-	-	1,647.00	-
Investment in preference shares	-	12,688.00	-	-	15,688.00	-
Loans	10.87	-	-	5.08	-	-
Other financial assets	95.17	-	-	90.22	-	-
Current:						
Trade receivables	4,449.26	-	-	2,522.56	-	-
Cash and cash equivalents	1,580.93	-	-	5,977.97	-	-
Loans	4.63	-	-	3.52	-	-
Other financial assets	1,951.67	-	-	5.45	-	-
Total	8,092.53	14,344.60	-	8,604.80	17,335.00	-
Financial liabilities						
Non-current:						
Borrowings	12,772.57	-	-	18,728.24	-	-
Security deposits	230.83	-	-	209.85	-	-
Current:						
Borrowings	3,021.58	-	-	-	-	-
Trade payables	2,968.59	-	-	3,120.15	-	-
Other financial liabilities	1,915.48	-	-	3,332.06	-	-
Total	20,909.05	-	-	25,390.30	-	-

Note: The management assessed that the fair value of cash and cash equivalents, other bank balances, trade receivables and other financial liabilities approximate the carrying amount largely due to short-term maturity of these instruments. The fair value of the financial assets and liabilities is included at the amount at which the instrument could be exchanged in a current transaction between willing parties.

b) Fair value hierarchy

Financial assets and financial liabilities measured at fair value in the Statement of Profit and Loss are grouped into three Levels of a fair value hierarchy. The three Levels are defined based on the observability of significant inputs to the measurement, as follows:

Level 1: quoted prices (unadjusted) in active markets for financial instruments.

Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly

Level 3: unobservable inputs for the asset or liability

The following table shows the Levels within the hierarchy of financial assets and liabilities measured at fair value on a recurring basis:

As at 31 March 2020	Level 1	Level 2	Level 3	Total
Financial assets:				
Investment in equity instruments	-	-	1,656.60	1,656.60
Investment in preference shares	-	-	12,688.00	12,688.00
			14,344.60	14,344.60
As at 31 March 2019	Level 1	Level 2	Level 3	Total
Financial assets:				
Investment in equity instruments	-	-	1,647.00	1,647.00
Investment in preference shares	-	-	15,688.00	15,688.00
			17,335.00	17,335.00

The above disclosures are presented for investments measured at fair value. Carrying value of cash and cash equivalents, other bank balances, trade receivables, other current financial assets, trade payables and other current financial liabilities represents the best estimate of fair value.

42 Information about major customers

Revenues of about 87.88% during the year was generated from two external customers. Revenues of about 91.24% during the previous year was generated from two external customers.



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

43 Financial risk management objective and policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

A. Credit risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to electricity bill payments. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables. The carrying amount of financial assets represents maximum credit risk exposure.

Investments

The Company limits its exposure to credit risk by generally investing in short term liquid securities. The Company does not expect any losses from non-performance by these counter-parties, and does not have any significant concentration of exposures to specific industry sectors.

Trade receivables

Trade receivables represent the most significant exposure to credit risk and are stated after an allowance for impairment(if any).

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	As at	
	31 March 2020	31 March 2019
Trade and other receivables	4,449.26	2,522.56
Cash and cash equivalents	1,580.93	5,977.97
	<u>6,030.19</u>	<u>8,500.53</u>

Since the Company has all of its customers in India, geographically there is no concentration of credit risk. Accordingly, disclosures pertaining to exposure to credit risk for trade receivables are not required.

Management believes that the unimpaired amounts that are past due by more than 30 days are still collectible in full, based on historical payment behavior and extensive analysis of customer credit risk.

No significant changes in estimation techniques or assumptions were made during the reporting period.

B. Liquidity risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and debt capital markets and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

Maturities of financial liabilities

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted, and include contractual interest payments.

As at 31 March 2020	Less than	1-5 years	More than	Total
	1 year		5 years	
Non-current borrowings	2,966.59	9,958.24	2,877.51	15,802.34
Current borrowings	3,021.58	-	-	3,021.58
Trade payables	2,968.59	-	-	2,968.59
Security deposits	-	300.00	-	300.00
Other financial liabilities	282.88	-	-	282.88
Total	<u>9,239.64</u>	<u>10,258.24</u>	<u>2,877.51</u>	<u>22,375.39</u>
As at 31 March 2019	Less than	1-5 years	More than	Total
	1 year		5 years	
Non-current borrowings	5,181.14	13,673.25	5,279.57	24,133.96
Current borrowings	-	-	-	-
Trade payables	3,120.15	-	-	3,120.15
Security deposits	-	300.00	-	300.00
Other financial liabilities	244.70	-	-	244.70
Total	<u>8,545.99</u>	<u>13,973.25</u>	<u>5,279.57</u>	<u>27,798.81</u>



Crescent Power Limited

Summary of significant accounting policies and other explanatory information for the year ended 31 March 2020

(All amounts in ₹ lacs, unless otherwise stated)

43 Financial risk management objective and policies (cont'd)

C. Market risk

Market risk is the risk that changes in market prices – such as foreign exchange rates, interest rates and equity prices – will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. The company is not exposed to foreign exchange rate risk.

Price risk

Price risk is the risk that the fair value or future cash flows will fluctuate due to change in market prices. The Company is not exposed to price risk since the Company has no exposures in short term investments like debt or liquid mutual funds as at the balance sheet date.

Interest rate risk

The Company is exposed to short-term interest rate risk on the net of cash and cash equivalents and borrowings. The Company manages interest rate risk by monitoring its mix of fixed and floating rate instruments, and taking action as necessary to maintain an appropriate balance. As at 31 March 2020 and 31 March 2019, the Company was exposed to interest rate risk predominately borrowings while most of its remaining obligations were either non-interest bearing or bear fixed interest rates, and its financial assets were predominately short-term in nature and mostly non-interest bearing.

The exposure of the Company's gross and undiscounted borrowings to interest rate changes at the end of the reporting period are as follows:

	As at	
	31 March 2020	31 March 2019
a) Interest rate risk exposure		
Variable rate borrowings	17,534.39	22,144.88
	<u>17,534.39</u>	<u>22,144.88</u>

b) Sensitivity analysis

Profit or loss estimate to higher/lower interest rate expense from borrowings as a result of changes in interest rates.

	Impact on profit after tax	
	As at	
	31 March 2020	31 March 2019
Interest rates - increase by 70 basis points	90.19	92.83
Interest rates - decrease by 70 basis points	(90.19)	(92.83)

44 Capital Management

The Company's main objectives when managing capital are to:

- ensure ongoing access to funding to maintain, refurbish and expand the electricity distribution system;
- ensure sufficient liquidity is available (either through cash and cash equivalents, investments or committed credit facilities) to meet the needs of the business;
- ensure compliance with covenants related to its credit facilities and senior unsecured debentures; and
- minimize finance costs while taking into consideration current and future industry, market and economic risks and conditions.
- safeguard its ability to continue as a going concern
- to maintain an efficient mix of debt and equity funding thus achieving an optimal capital structure and cost of capital.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business.

For the purpose of Company's capital management, capital includes issued capital and all other equity reserves. The Company manages its capital structure in light of changes in the economic and regulatory environment and the requirements of the financial covenants.

The Company manages its capital on the basis of net debt to equity ratio which is net debt (total borrowings net of cash and cash equivalents) divided by total equity.

	As at	
	31 March 2020	31 March 2019
Total borrowings	17,426.75	21,815.60
Less: Cash and cash equivalent	1,580.93	5,977.97
Net debt	<u>15,845.82</u>	<u>15,837.63</u>
Total equity	26,663.50	25,506.01
Net debt to equity ratio	59.43%	62.09%

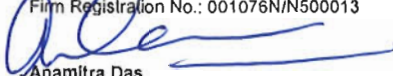


45 Impact of COVID-19
Due to outbreak of COVID-19 globally and in India, the Company is sensitive about the impact of the pandemic, not only on the human life but on businesses and industrial activity across the globe, which will be realized and ascertained only over next few months. The Company has been monitoring the situation closely and has taken proactive measures to comply with various directions/regulations/guidelines issued by Government and local bodies to ensure safety of workforce across all its plants and offices. Vide notification dated 24 March 2020 issued by Ministry of Home Affairs a nationwide lockdown was announced to contain COVID-19 outbreak and same has been extended later. However, power generation units being essential services, are allowed to continue operation during the period of lockdown. The Company has made every possible effort to sustain its power plant operations and honour commitments under the various Power Purchase Agreements, despite facing all odds in sustaining the power plant operations. The Company is also closely monitoring developments, its operations, and liquidity and capital resources and is actively working to minimize the impact of this unprecedented situation. The Company has made initial assessment of the likely adverse impact on economic environment in general and operational and financial risks on account of COVID-19 which as per the initial assessment of the situation does not have any material financial impact.

46 Business combination
"Except for the demerger of the Generation Undertaking of CESC Limited into Haldia Energy Limited, a wholly owned subsidiary of CESC Limited ("the said Demerger"), the composite Scheme of Arrangement amongst the Company, CESC Limited and eight other companies and their respective shareholders has been made effective from 1st October, 2017. However the said demerger proposal has been withdrawn with effect from 14th November 2019 and hence it is no longer being pursued with the Kolkata Bench of the Hon'ble National Company Law Tribunal". There is no financial impact thereof.

As per our report of even date.

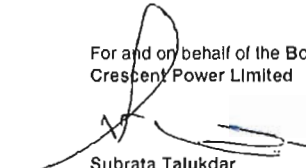
For Walker Chandlok & Co LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013


Anamitra Das
Partner
Membership No.: 062191



Place: Gurugram
Date: 23 June 2020

For and on behalf of the Board of Directors
Crescent Power Limited


Subrata Talukdar
Director
DIN: 01794978


Subhasis Mitra
Director
DIN: 01277136


Amit Dev
Chief Financial Officer


Joydip Chakraborty
Company Secretary

Place: Kolkata
Date: 23 June 2020

